

STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION

IN RE: BLOCK ISLAND UTILITY DISTRICT - :
STANDARD OFFER (LAST RESORT/
POWER SUPPLY) AND : DOCKET No. 5141
TRANSMISSION RATES :

SETTLEMENT AGREEMENT

The Block Island Utility District d/b/a Block Island Power Company ("BIUD") and the Division of Public Utilities and Carriers (the "Division") (collectively referred to as the "Parties") have reached an agreement on BIUD's annual reconciliation for standard offer and procurement plan filings and jointly request the approval of this Settlement Agreement by the Public Utilities Commission (the "Commission").

On March 30, 2021, BIUD filed its annual reconciliation for standard offer (last resort/power supply) service and transmission rates. The reconciliation covered the period of May, 2020 to April, 2021. Decreased rates were proposed to be effective May 1, 2021.

On March 31, 2021, BIUD also filed its latest procurement plan.

The Commission consolidated the two filings into Docket No. 5141.

The Division reviewed both filings.

Both parties have agreed that it would be beneficial to postpone the effective date of the rate decrease until June 1, 2021, and to incorporate updated numbers into the decreased rates.

BIUD has therefore recalculated the reconciliation rate filing to update the numbers, using a proposed rate decrease effective date of June 1, 2021. The supporting schedules, as revised, are attached hereto as Settlement Schedules 1 through 4 and Settlement Attachments 1 through 16. As shown on Settlement Schedule 1 and Settlement Schedule 4, the June 1, 2021 last resort/power supply rate will decrease to \$0.0852/kWh (the old rate was \$0.1000/kWh) and the June 1, 2021

transmission rate will decrease to \$0.0740/kWh (the old rate was \$0.0896/kWh). The Division has reviewed BIUD's Schedules and Attachments, and the Division agrees that they are accurate.

The Parties agree that (a) using \$136,298 of the over-collection to retire the Distribution System Improvement ("DSI") charge early will benefit ratepayers, (b) using \$45,542 of the over-collection to retire the May, 2022 to April, 2023 interconnection costs early will also benefit ratepayers, and (c) the balance of the over-collection will be used to reduce rates.

The Parties also agree that the March 31, 2021 procurement plan is just and reasonable and in the best interest of ratepayers.

Therefore, BIUD and the Division agree as follows:

1. Upon approval of this Settlement Agreement by the Commission, BIUD shall utilize \$136,298 of the over-collection to retire the DSI charge effective June 1, 2021.
2. Upon approval of this Settlement Agreement by the Commission, BIUD shall utilize approximately \$45,542 of the over-collection to cover the May, 2022 to April, 2023 interconnection cost.
3. BIUD shall utilize the remaining over-collection (approximately \$80,267) to reduce rates.
4. BIUD may implement its revised procurement plan upon approval of this Settlement Agreement by the Commission.
5. The tariffs reflecting the new reduced rates are attached hereto as Exhibit 1.
6. This Settlement Agreement is the result of negotiated settlement among the parties.

The agreement by a party to the terms of this Settlement Agreement shall not be construed as an agreement to any matter of fact or law for any other purpose. In the event that the Commission (a) rejects this Settlement Agreement, (b) fails to accept this

settlement Agreement as filed, or (c) accepts this Set Agreement subject to conditions unacceptable to any party hereto, then this Settlement Agreement shall be deemed withdrawn and shall be null and void in all respects.

7. The Parties have caused this document to be executed by their respective representatives, each being fully authorized to do so.

Respectfully submitted,

RHODE ISLAND DIVISION OF
PUBLIC UTILITIES AND CARRIERS

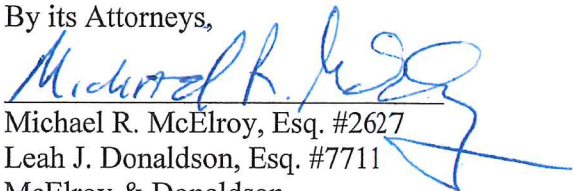
By its Attorney,



Tiffany A. Parenteau #8436
Special Assistant Attorney General
150 South Main Street
Providence, RI 02903
Tel: (401)-274-4400, ext. 2109
tparenteau@riag.ri.gov

BLOCK ISLAND UTILITY DISTRICT
D/B/A BLOCK ISLAND POWER
COMPANY

By its Attorneys,



Michael R. McElroy, Esq. #2627
Leah J. Donaldson, Esq. #7711
McElroy & Donaldson
P.O. Box 6721
Providence, RI 02940-6721
(401) 351-4100
Michael@McElroyLawOffice.com
Leah@McElroyLawOffice.com

Power Supply Service & Transmission Cost
Rate Calculation
Block Island Power Company

**Settlement
Schedule-1**

Power Supply Service

Total Energy Costs	523,975	See Settlement Attachment-1
Total Capacity/Other Costs	564,890	See Settlement Attachment-1
Total Other Costs	45,542	See Settlement Attachment-2
Less Over Collections		
April 2020 Reconciliation estimates to actual variance	16,647	See Settlement Attachment-5
April 2021 Reconciliation (net of Reserve request)	3,753	See Settlement Schedule-4
Subtotal	1,114,007	
Subtotal to recover (No Gross Receipts Tax)	1,114,007	

Estimated Sales (MWH) to Customers	13,069	See Settlement Schedule-2
Cost per MWH	\$ 85.24	
Cost per KWH	\$ 0.0852	

Transmission Charges

Transmission costs	1,041,346	See Settlement Attachment-1
Less Over Collections		
April 2020 Reconciliation estimates to actual variance	(2,741)	See Settlement Attachment-5
April 2021 Reconciliation (net of Reserve request)	76,515	See Settlement Schedule-4
Subtotal	967,572	
Subtotal to recover (No Gross Receipts Tax)	967,572	

Estimated Sales (MWH) to Customers	13,069	See Settlement Schedule-2
Cost per MWH	\$ 74.04	
Cost per KWH	\$ 0.0740	

Total

Cost per MWH	\$ 159.28
Cost per KWH	\$ 0.1593

Estimated Sales (KWH) to All Customers
Block Island Power Company

**Settlement
Schedule-2**

Estimated Sales (Three year average by month)

(A)	(B)	(C)	(A+B+C)/3	
1,003,412	917,814	717,926	879,717	May-21
1,340,227	1,239,142	1,169,207	1,249,525	Jun-21
1,946,415	2,122,121	2,092,246	2,053,594	Jul-21
2,213,768	2,076,264	2,180,015	2,156,682	Aug-21
1,384,158	1,318,244	1,362,964	1,355,122	Sep-21
889,859	866,772	927,514	894,715	Oct-21
746,062	713,995	752,681	737,579	Nov-21
761,699	827,218	846,344	811,754	Dec-21
802,335	699,609	878,879	793,608	Jan-22
706,711	664,244	839,233	736,729	Feb-22
706,929	700,625	777,962	728,505	Mar-22
658,434	662,419	692,228	671,027	Apr-22
<u>13,160,009</u>	<u>12,808,467</u>	<u>13,237,199</u>	<u>13,068,558</u>	

12 month estimated KWH Sales for Rate period

13,068,558

1.1680

- (A) See Settlement Attachment-4
- (B) See Settlement Attachment-4
- (C) See Settlement Attachment-4

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

**Settlement
Schedule-3**

Page 1 of 2

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-21	\$ 94,174	\$ 140,123	\$ 173,117	\$ (32,994)	\$ 61,180
Jun-21	\$ 61,180	\$ 199,026	\$ 197,580	\$ 1,446	\$ 62,627
Jul-21	\$ 62,627	\$ 327,100	\$ 253,677	\$ 73,423	\$ 136,049
Aug-21	\$ 136,049	\$ 343,520	\$ 258,434	\$ 85,085	\$ 221,135
Sep-21	\$ 221,135	\$ 215,846	\$ 204,606	\$ 11,240	\$ 232,374
Oct-21	\$ 232,374	\$ 142,512	\$ 160,313	\$ (17,802)	\$ 214,572
Nov-21	\$ 214,572	\$ 117,483	\$ 154,837	\$ (37,355)	\$ 177,218
Dec-21	\$ 177,218	\$ 129,297	\$ 157,557	\$ (28,259)	\$ 148,959
Jan-22	\$ 148,959	\$ 126,407	\$ 164,354	\$ (37,947)	\$ 111,011
Feb-22	\$ 111,011	\$ 117,347	\$ 150,532	\$ (33,185)	\$ 77,826
Mar-22	\$ 77,826	\$ 116,037	\$ 152,035	\$ (35,997)	\$ 41,829
Apr-22	\$ 41,829	\$ 106,882	\$ 148,711	\$ (41,829)	\$ (0)
		Period Cumulative Over/(Under) Collection		\$ (94,174)	

Power Supply Service - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-21	\$ 20,400 A	\$ 74,990	\$ 93,135	\$ (18,145)	\$ 2,255
Jun-21	\$ 2,255	\$ 106,514	\$ 98,957	\$ 7,557	\$ 9,811
Jul-21	\$ 9,811	\$ 175,055	\$ 141,275	\$ 33,780	\$ 43,592
Aug-21	\$ 43,592	\$ 183,843	\$ 146,615	\$ 37,228	\$ 80,820
Sep-21	\$ 80,820	\$ 115,515	\$ 102,731	\$ 12,785	\$ 93,604
Oct-21	\$ 93,604	\$ 76,268	\$ 80,862	\$ (4,594)	\$ 89,011
Nov-21	\$ 89,011	\$ 62,874	\$ 78,598	\$ (15,724)	\$ 73,286
Dec-21	\$ 73,286	\$ 69,197	\$ 79,506	\$ (10,309)	\$ 62,977
Jan-22	\$ 62,977	\$ 67,650	\$ 84,789	\$ (17,139)	\$ 45,838
Feb-22	\$ 45,838	\$ 62,801	\$ 74,648	\$ (11,847)	\$ 33,991
Mar-22	\$ 33,991	\$ 62,100	\$ 77,520	\$ (15,420)	\$ 18,572
Apr-22	\$ 18,572	\$ 57,201	\$ 75,772	\$ (18,572)	\$ (0)
		Period Cumulative Over/(Under) Collection		\$ (20,400)	

(Settlement Attachment - 1) (Settlement Attachment -2)

	Forecast KWH (Settlement Schedule-2)	Standard Offer Rate (Settlement Schedule-1)	Standard Offer Revenue	Total Energy Costs	Total Capacity/ Other Costs	Total Other Costs	Gross Receipts Tax	Total Expense
May-21	879,717	\$ 0.0852	\$ 74,990	\$ 35,894	\$ 53,990	\$ 3,251	\$ -	\$ 93,135
Jun-21	1,249,525	\$ 0.0852	\$ 106,514	\$ 47,447	\$ 47,194	\$ 4,316	\$ -	\$ 98,957
Jul-21	2,053,594	\$ 0.0852	\$ 175,055	\$ 81,411	\$ 52,659	\$ 7,205	\$ -	\$ 141,275
Aug-21	2,156,682	\$ 0.0852	\$ 183,843	\$ 85,541	\$ 53,434	\$ 7,639	\$ -	\$ 146,615
Sep-21	1,355,122	\$ 0.0852	\$ 115,515	\$ 50,423	\$ 47,716	\$ 4,592	\$ -	\$ 102,731
Oct-21	894,715	\$ 0.0852	\$ 76,268	\$ 32,972	\$ 44,832	\$ 3,058	\$ -	\$ 80,862
Nov-21	737,579	\$ 0.0852	\$ 62,874	\$ 31,872	\$ 44,068	\$ 2,658	\$ -	\$ 78,598
Dec-21	811,754	\$ 0.0852	\$ 69,197	\$ 32,817	\$ 44,045	\$ 2,643	\$ -	\$ 79,506
Jan-22	793,608	\$ 0.0852	\$ 67,650	\$ 36,731	\$ 45,210	\$ 2,848	\$ -	\$ 84,789
Feb-22	736,729	\$ 0.0852	\$ 62,801	\$ 28,719	\$ 43,631	\$ 2,298	\$ -	\$ 74,648
Mar-22	728,505	\$ 0.0852	\$ 62,100	\$ 30,835	\$ 44,131	\$ 2,555	\$ -	\$ 77,520
Apr-22	671,027	\$ 0.0852	\$ 57,201	\$ 29,312	\$ 43,981	\$ 2,479	\$ -	\$ 75,772
	<u>13,068,558</u>		<u>\$ 1,114,007</u>					<u>\$ 1,134,408</u>

A Starting Balance obtained from Settlement Schedule-4 and Settlement Attachment 5

Power Supply Service	
See Settlement Schedule-4	\$ 3,753
See Settlement Attachment-5	\$ 16,647
	<u>\$ 20,400</u>

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

**Settlement
Schedule-3**

Transmission Charges - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-21	\$ 73,774 A	\$ 65,133	\$ 79,981	\$ (14,849)	\$ 58,926
Jun-21	\$ 58,926	\$ 92,513	\$ 98,623	\$ (6,110)	\$ 52,815
Jul-21	\$ 52,815	\$ 152,044	\$ 112,402	\$ 39,642	\$ 92,457
Aug-21	\$ 92,457	\$ 159,677	\$ 111,820	\$ 47,857	\$ 140,315
Sep-21	\$ 140,315	\$ 100,331	\$ 101,876	\$ (1,545)	\$ 138,770
Oct-21	\$ 138,770	\$ 66,243	\$ 79,451	\$ (13,208)	\$ 125,562
Nov-21	\$ 125,562	\$ 54,609	\$ 76,239	\$ (21,630)	\$ 103,932
Dec-21	\$ 103,932	\$ 60,101	\$ 78,051	\$ (17,950)	\$ 85,981
Jan-22	\$ 85,981	\$ 58,757	\$ 79,566	\$ (20,808)	\$ 65,173
Feb-22	\$ 65,173	\$ 54,546	\$ 75,884	\$ (21,338)	\$ 43,835
Mar-22	\$ 43,835	\$ 53,937	\$ 74,515	\$ (20,578)	\$ 23,257
Apr-22	\$ 23,257	\$ 49,682	\$ 72,939	\$ (23,257)	\$ (0)
	Period Cumulative Over/(Under) Collection				\$ (73,774)

(Settlement Attachment -1)

	Forecast KWH (Settlement Schedule-2)	Transmission Charge Rate (Settlement Schedule-1)	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
May-21	879,717	\$ 0.0740	\$ 65,133	\$ 79,981	\$ -	\$ 79,981
Jun-21	1,249,525	\$ 0.0740	\$ 92,513	\$ 98,623	\$ -	\$ 98,623
Jul-21	2,053,594	\$ 0.0740	\$ 152,044	\$ 112,402	\$ -	\$ 112,402
Aug-21	2,156,682	\$ 0.0740	\$ 159,677	\$ 111,820	\$ -	\$ 111,820
Sep-21	1,355,122	\$ 0.0740	\$ 100,331	\$ 101,876	\$ -	\$ 101,876
Oct-21	894,715	\$ 0.0740	\$ 66,243	\$ 79,451	\$ -	\$ 79,451
Nov-21	737,579	\$ 0.0740	\$ 54,609	\$ 76,239	\$ -	\$ 76,239
Dec-21	811,754	\$ 0.0740	\$ 60,101	\$ 78,051	\$ -	\$ 78,051
Jan-22	793,608	\$ 0.0740	\$ 58,757	\$ 79,566	\$ -	\$ 79,566
Feb-22	736,729	\$ 0.0740	\$ 54,546	\$ 75,884	\$ -	\$ 75,884
Mar-22	728,505	\$ 0.0740	\$ 53,937	\$ 74,515	\$ -	\$ 74,515
Apr-22	671,027	\$ 0.0740	\$ 49,682	\$ 72,939	\$ -	\$ 72,939
	<u>13,068,558</u>		<u>\$ 967,572</u>			<u>\$ 1,041,346</u>

A Starting Balance obtained from Settlement Schedule-4 and Settlement Attachment 5

	Transmission Costs
See Settlement Schedule-4	\$ 76,515
See Settlement Attachment-5	\$ (2,741)
	<u>\$ 73,774</u>

Reconciliation of
Actual Revenue Generated from Prior Approved Rate vs
Actual Costs Collection-Total
BIPCo

	April 2021 Reconciliation Over/(Under) Collection	Surplus used to retire Interconnect costs (May 2022-Apr 2023) charge early	(A) Surplus used to retire DSI charge early	(B) Increase in collections for May 2021 due to delay change to June 1	Over/(Under) Collection net of reserve
Power Supply Service - Only	\$ 86,183	\$ (45,542)	\$ (49,908)	\$ 13,020	\$ 3,753
Transmission Charges - Only	\$ 149,181	\$ -	\$ (86,390)	\$ 13,724	\$ 76,515
	<u>\$ 235,365</u>	<u>\$ (45,542)</u>	<u>\$ (136,298)</u>	<u>\$ 26,743</u>	<u>\$ 80,267</u>

		PSS	TC
(A) Forecast of Jun - Sept 2021 KWH sales	6,814,923		
DSI charge	0.01		
Forecast 2021 DSI revenue	\$ 68,149.23		
2 years	2		
Funds needed to cover retirement of DSI	\$ 136,298.46	\$ 49,908.22	\$ 86,390.24
		37%	63%
		PSS	TC
(B) Current Rate	0.1000	0.0896	0.1896
Proposed Rate	0.0852	0.0740	0.1592
	0.0148	0.0156	0.0304
Forecast May 2021 Kwh sales Settle.2	879,717	879,717	879,717
Increase in overcollection from June 1 delay	\$ 13,019.81	\$ 13,723.59	\$ 26,743.40

Reconciliation of
Actual Revenue Generated from Prior Approved Rate vs
Actual Costs Collection-Total
BIPCo

**Settlement
Schedule-4
page 2 of 3**

POWER SUPPLY SERVICE - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-20	\$ (25,786)	\$ 69,782	\$ 79,673	\$ (9,891)	\$ (35,677)
Jun-20	\$ (35,677)	\$ 106,866	\$ 99,542	\$ 7,324	\$ (28,353)
Jul-20	\$ (28,353)	\$ 209,225	\$ 142,054	\$ 67,171	\$ 38,818
Aug-20	\$ 38,818	\$ 218,002	\$ 144,420	\$ 73,581	\$ 112,399
Sep-20	\$ 112,399	\$ 136,296	\$ 111,140	\$ 25,156	\$ 137,555
Oct-20	\$ 137,555	\$ 92,751	\$ 92,581	\$ 170	\$ 137,725
Nov-20	\$ 137,725	\$ 75,268	\$ 85,381	\$ (10,113)	\$ 127,612
Dec-20	\$ 127,612	\$ 84,634	\$ 85,863	\$ (1,228)	\$ 126,384
Jan-21	\$ 126,384	\$ 87,888	\$ 88,071	\$ (184)	\$ 126,200
Feb-21	\$ 126,200	\$ 83,923	\$ 85,602	\$ (1,679)	\$ 124,521
Mar-21	\$ 124,521	\$ 77,796	\$ 94,887	\$ (17,091)	\$ 107,430
Apr-21 Est	\$ 107,430	\$ 69,223	\$ 90,469	\$ (21,247)	\$ 86,183
Period Cumulative Over/(Under) Collection				\$ 111,969	

April 2020 Reconciliation Over/(Under) Collection \$ (25,786) (12 Month Recon. 04/20)
Current Reconciliation Cumulative Over/(Under) Collection \$ 111,969
April 2021 Reconciliation Over/(Under) Collection \$ 86,183

	Actual KWH (Settlement Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue	Settlement Attachment - 7		Settlement Attachment-8		Total Expense
				Total Energy Costs	Capacity/ Other Costs	Total Other Costs	Total	
May-20	717,926	\$ 0.0972	\$ 69,782	\$ 28,488	\$ 47,872	\$ 3,314	\$ 79,673	
Jun-20	1,169,207	\$ 0.0914	\$ 106,866	\$ 44,589	\$ 50,554	\$ 4,399	\$ 99,542	
Jul-20	2,092,246	\$ 0.1000	\$ 209,225	\$ 77,556	\$ 57,157	\$ 7,341	\$ 142,054	
Aug-20	2,180,015	\$ 0.1000	\$ 218,002	\$ 76,292	\$ 60,346	\$ 7,782	\$ 144,420	
Sep-20	1,362,964	\$ 0.1000	\$ 136,296	\$ 50,204	\$ 56,258	\$ 4,678	\$ 111,140	
Oct-20	927,514	\$ 0.1000	\$ 92,751	\$ 34,044	\$ 55,421	\$ 3,116	\$ 92,581	
Nov-20	752,681	\$ 0.1000	\$ 75,268	\$ 29,152	\$ 53,521	\$ 2,709	\$ 85,381	
Dec-20	846,344	\$ 0.1000	\$ 84,634	\$ 31,882	\$ 51,288	\$ 2,693	\$ 85,863	
Jan-21	878,879	\$ 0.1000	\$ 87,888	\$ 32,504	\$ 52,665	\$ 2,903	\$ 88,071	
Feb-21	839,233	\$ 0.1000	\$ 83,923	\$ 32,445	\$ 50,817	\$ 2,341	\$ 85,602	
Mar-21	777,962	\$ 0.1000	\$ 77,796	\$ 37,722	\$ 54,563	\$ 2,602	\$ 94,887	
Apr-21 Est	692,228	\$ 0.1000	\$ 69,223	\$ 36,661	\$ 51,282	\$ 2,526	\$ 90,469	
	<u>13,237,199</u>		<u>\$ 1,311,655</u>				<u>\$ 1,199,685</u>	

- (A) May 20 - Rates approved and effective 5-1-19 (Tweleve Month Recon. 4/19) Recon 4/20 had rate go into effect June 1 to coincide with General Rate Filing
June 20 - Rates approved and effective 6-1-20 (Tweleve Month Recon. 4/20)
July 20 thru April 2021 - Rates approved and effective 7-1-20 (Reopening of Recon. 4/20 due to COVID impact)

Reconciliation of
Actual Revenue Generated from Prior Approved Rate vs
Actual Costs Collection-Total
BIPCo

Transmission Charges - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-20	\$ (11,711)	\$ 50,255	\$ 73,100	\$ (22,846)	\$ (34,557)
Jun-20	\$ (34,557)	\$ 89,094	\$ 92,148	\$ (3,054)	\$ (37,611)
Jul-20	\$ (37,611)	\$ 187,465	\$ 103,381	\$ 84,085	\$ 46,474
Aug-20	\$ 46,474	\$ 195,329	\$ 98,919	\$ 96,411	\$ 142,885
Sep-20	\$ 142,885	\$ 122,122	\$ 84,887	\$ 37,235	\$ 180,120
Oct-20	\$ 180,120	\$ 83,105	\$ 73,846	\$ 9,259	\$ 189,379
Nov-20	\$ 189,379	\$ 67,440	\$ 75,992	\$ (8,551)	\$ 180,828
Dec-20	\$ 180,828	\$ 75,832	\$ 74,907	\$ 925	\$ 181,753
Jan-21	\$ 181,753	\$ 78,748	\$ 81,535	\$ (2,787)	\$ 178,966
Feb-21	\$ 178,966	\$ 75,195	\$ 78,368	\$ (3,173)	\$ 175,793
Mar-21	\$ 175,793	\$ 69,705	\$ 79,170	\$ (9,465)	\$ 166,328
Apr-21 Est	\$ 166,328	\$ 62,024	\$ 79,170	\$ (17,147)	\$ 149,181
Period Cumulative Over/(Under) Collection				\$ 160,892	

April 2020 Reconciliation Over/(Under) Collection \$ (11,711) (12 Month Recon. 04/20)
Current Reconciliation Cumulative Over/(Under) Collection \$ 160,892
April 2021 Reconciliation Over/(Under) Collection \$ 149,181

**Settlement
Attachment-7**

	Actual KWH (Settlement Attachment-4)	Transmission Charge Rate (A)	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
May-20	717,926	\$ 0.0700	\$ 50,255	\$ 73,100		\$ 73,100
Jun-20	1,169,207	\$ 0.0762	\$ 89,094	\$ 92,148		\$ 92,148
Jul-20	2,092,246	\$ 0.0896	\$ 187,465	\$ 103,381		\$ 103,381
Aug-20	2,180,015	\$ 0.0896	\$ 195,329	\$ 98,919		\$ 98,919
Sep-20	1,362,964	\$ 0.0896	\$ 122,122	\$ 84,887		\$ 84,887
Oct-20	927,514	\$ 0.0896	\$ 83,105	\$ 73,846		\$ 73,846
Nov-20	752,681	\$ 0.0896	\$ 67,440	\$ 75,992		\$ 75,992
Dec-20	846,344	\$ 0.0896	\$ 75,832	\$ 74,907		\$ 74,907
Jan-21	878,879	\$ 0.0896	\$ 78,748	\$ 81,535		\$ 81,535
Feb-21	839,233	\$ 0.0896	\$ 75,195	\$ 78,368		\$ 78,368
Mar-21	777,962	\$ 0.0896	\$ 69,705	\$ 79,170		\$ 79,170
Apr-21 Est	692,228	\$ 0.0896	\$ 62,024	\$ 79,170		\$ 79,170
	<u>13,237,199</u>		<u>\$ 1,156,314</u>			<u>\$ 995,422</u>

- (A) May 20 - Rates approved and effective 5-1-19 (Tweleve Month Recon. 4/19) Recon 4/20 had rate go into effect June 1 to coincide with General Rate Filing
June 20 - Rates approved and effective 6-1-20 (Tweleve Month Recon. 4/20)
July 20 thru April 2021 - Rates approved and effective 7-1-20 (Reopening of Recon. 4/20 due to COVID impact)

**Forecast Purchase Power Costs
Block Island Power Company**

**Settlement
Attachment 1**

Purchase Power Projections

	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Totals
Load (Energy Purchased)	1,090	1,447	2,415	2,560	1,539	1,025	891	886	955	770	856	831	15,264 *
MWH													
Bilateral Purchase	981	1,302	2,177	2,301	1,385	924	677	674	564	454	505	490	12,433
NYPA Purchase	127	136	146	155	144	133	125	120	137	131	139	148	1,640
BIUD Solar (Project)	12	9	15	12	9	8	5	4	4	6	9	10	102
Cabot/Tuners	-	-	-	-	-	-	-	-	134	106	145	167	553
ISO Adjusted net Interchange	(29)	(0)	78	93	0	(39)	84	88	116	72	58	16	537
Total Net Purchases MWH	1,090	1,447	2,415	2,560	1,539	1,025	891	886	955	770	856	831	15,264
Energy Costs	See Attachment-3												
Shell	34.85	34.85	34.85	34.85	34.85	34.85	40.23	40.23	40.23	40.23	40.23	40.23	
py BIUD SO rate	167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	
Bilateral Purchase	\$ 34,175	\$ 45,370	\$ 75,854	\$ 80,179	\$ 48,277	\$ 32,189	\$ 27,224	\$ 27,099	\$ 22,691	\$ 18,279	\$ 20,323	\$ 19,712	\$ 451,372
NYPA Purchase	\$ 622	\$ 668	\$ 717	\$ 761	\$ 711	\$ 655	\$ 617	\$ 589	\$ 673	\$ 646	\$ 682	\$ 726	\$ 8,067
BIUD Solar (Project)	\$ 1,924	\$ 1,547	\$ 2,439	\$ 1,956	\$ 1,565	\$ 1,263	\$ 861	\$ 694	\$ 635	\$ 1,047	\$ 1,458	\$ 1,668	\$ 17,057
Cabot/Tuners	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,762	\$ 4,563	\$ 6,184	\$ 7,020	\$ 23,529
ISO Net Position	\$ (828)	\$ (138)	\$ 2,402	\$ 2,645	\$ (130)	\$ (1,135)	\$ 3,170	\$ 4,435	\$ 6,972	\$ 4,184	\$ 2,189	\$ 185	\$ 23,951
Total Energy Costs	\$ 35,894	\$ 47,447	\$ 81,411	\$ 85,541	\$ 50,423	\$ 32,972	\$ 31,872	\$ 32,817	\$ 36,731	\$ 28,719	\$ 30,835	\$ 29,312	\$ 523,975
Capacity/Other Costs													
ISO FCM Charges net of													
NYPA CAP credit	\$ 42,742	\$ 33,940	\$ 33,940	\$ 33,940	\$ 33,940	\$ 33,940	\$ 33,940	\$ 33,940	\$ 33,940	\$ 33,940	\$ 33,940	\$ 33,940	\$ 416,077
NYPA Fixed Costs	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 14,663
ISO Ancillary/Schedule													
Charges	\$ 3,947	\$ 5,240	\$ 8,761	\$ 9,260	\$ 5,576	\$ 3,718	\$ 3,225	\$ 3,211	\$ 3,636	\$ 2,929	\$ 3,257	\$ 3,159	\$ 55,919
ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ -	\$ -	\$ 500
Projected ENE Fees	\$ 6,079	\$ 6,793	\$ 8,737	\$ 9,013	\$ 6,978	\$ 5,953	\$ 5,681	\$ 5,673	\$ 5,912	\$ 5,540	\$ 5,712	\$ 5,661	\$ 77,732
Total Capacity/Other Costs	\$ 53,990	\$ 47,194	\$ 52,659	\$ 53,434	\$ 47,716	\$ 44,832	\$ 44,068	\$ 44,045	\$ 45,210	\$ 43,631	\$ 44,131	\$ 43,981	\$ 564,890
Transmission Costs													
ISO Transmission Charges	\$ 24,623	\$ 42,711	\$ 56,694	\$ 56,764	\$ 46,706	\$ 24,088	\$ 20,633	\$ 22,102	\$ 21,902	\$ 18,801	\$ 18,954	\$ 17,096	\$ 371,074
NYPA Transmission Costs	\$ 1,513	\$ 2,066	\$ 1,863	\$ 1,210	\$ 1,324	\$ 1,518	\$ 1,761	\$ 2,104	\$ 3,818	\$ 3,237	\$ 1,715	\$ 1,997	\$ 24,126
National Grid Connection													
DAF Charges	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 338,136
National Grid Cable													
Surcharges	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 4,250	\$ 51,000
National Grid Transformer													
Surcharges	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
National Grid Meter													
Surcharge	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 775
National Grid Rolled in													
Distribution	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 14,078	\$ 168,936
National Grid PTF, Non-PTF													
and Load Dispatch Charges	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 63,300
Total Transmission Costs	\$ 79,981	\$ 98,623	\$ 112,402	\$ 111,820	\$ 101,876	\$ 79,451	\$ 76,239	\$ 78,051	\$ 79,566	\$ 75,884	\$ 74,515	\$ 72,939	\$ 1,041,346
Total All-In Costs	\$ 169,866	\$ 193,264	\$ 246,472	\$ 250,795	\$ 200,014	\$ 157,255	\$ 152,179	\$ 154,913	\$ 161,507	\$ 148,234	\$ 149,480	\$ 146,232	\$ 2,130,211

* This line item represents the Purchased KWH.

The difference between this line item and the estimated kwh sales on DGB-2 represents the estimated KWH line losses.

Forecast Other Costs
Block Island Power Company

**Settlement
Attachment 2**

	<u>(Attachment-6)</u>	Amotization Period (years)	
Other Costs-BIPCo			
Interconnection	\$ 273,254	6	\$ 45,542

Amortized Interconnect Costs \$ 45,542

Total Other Costs \$ 45,542

	Load by Month per Attachment		Total Cost by 12 month May	
	1	% per month	Month	19-Apr 20
May-21	1,090	7.14%	\$ 3,251	\$ 3,251
Jun-21	1,447	9.48%	\$ 4,316	\$ 4,316
Jul-21	2,415	15.82%	\$ 7,205	\$ 7,205
Aug-21	2,560	16.77%	\$ 7,639	\$ 7,639
Sep-21	1,539	10.08%	\$ 4,592	\$ 4,592
Oct-21	1,025	6.72%	\$ 3,058	\$ 3,058
Nov-21	891	5.84%	\$ 2,658	\$ 2,658
Dec-21	886	5.80%	\$ 2,643	\$ 2,643
Jan-22	955	6.25%	\$ 2,848	\$ 2,848
Feb-22	770	5.05%	\$ 2,298	\$ 2,298
Mar-22	856	5.61%	\$ 2,555	\$ 2,555
Apr-22	831	5.44%	\$ 2,479	\$ 2,479
Totals	<u>15,264</u>	<u>100.00%</u>	<u>\$ 45,542</u>	<u>\$ 45,542</u>

Energy Costs
Block Island Power Company

**Settlement
Attachment 3**

Bilateral Contract Price for period after October 2021 is an estimate based upon ENE pricing as of the week of 3-17-20

(A)				
May-18	1,003,412		No Change from April 2020 filing	
Jun-18	1,340,227		No Change from April 2020 filing	
Jul-18	1,946,415		No Change from April 2020 filing	
Aug-18	2,213,768		No Change from April 2020 filing	
Sep-18	1,384,158		No Change from April 2020 filing	
Oct-18	889,859		No Change from April 2020 filing	
Nov-18	746,062		No Change from April 2020 filing	
Dec-18	761,699		No Change from April 2020 filing	
Jan-19	802,335		No Change from April 2020 filing	
Feb-19	706,711		No Change from April 2020 filing	
Mar-19	706,929		No Change from April 2020 filing	
Apr-19	658,434		No Change from April 2020 filing	
<hr/>				
May-19	917,814		No Change from April 2020 filing	
Jun-19	1,239,142		No Change from April 2020 filing	
Jul-19	2,122,121		No Change from April 2020 filing	
Aug-19	2,076,264		No Change from April 2020 filing	
Sep-19	1,318,244		No Change from April 2020 filing	
Oct-19	866,772		No Change from April 2020 filing	
Nov-19	713,995		No Change from April 2020 filing	
Dec-19	827,218		No Change from April 2020 filing	
Jan-20	699,609		No Change from April 2020 filing	
Feb-20	664,244		No Change from April 2020 filing	
Mar-20	700,625		See page two	
Apr-20	662,419		See page two	
<hr/>				
May-20	717,926		See page two	-21.8%
Jun-20	1,169,207		See page two	-5.6%
Jul-20	2,092,246		See page two	-1.4%
Aug-20	2,180,015		See page two	5.0%
Sep-20	1,362,964		See page two	3.4%
Oct-20	927,514		See page two	7.0%
Nov-20	752,681		See page two	5.4%
Dec-20	846,344		See page two	2.3%
Jan-21	878,879		See page two	25.6%
Feb-21	839,233		See page two	26.3%
Mar-21	777,962		est (ave inc between Sept - Nov)	11.0%
Apr-21	692,228		est (ave inc between Sept - Nov)	4.5%
	<u>13,160,009</u>	<u>12,808,467</u>	<u>13,237,199</u>	

Actual Sales (KWH) to All Customers
Block Island Power Company

	kWh per biller	kWh BIUD Plant Use	kWh sales
Mar-20	727,840	(27,215)	700,625
Apr-20	683,672	(21,253)	662,419
May-20	735,527	(17,601)	717,926
Jun-20	1,185,259	(16,052)	1,169,207
Jul-20	2,107,918	(15,672)	2,092,246
Aug-20	2,191,555	(11,540)	2,180,015
Sep-20	1,373,116	(10,152)	1,362,964
Oct-20	940,572	(13,058)	927,514
Nov-20	766,555	(13,874)	752,681
Dec-20	873,199	(26,855)	846,344
Jan-21	910,903	(32,024)	878,879
Feb-21	872,375	(33,142)	839,233
Mar-21	801,683	(23,721)	777,962

**Additional adjustments to April 2020 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Settlement
Attachment 5
page 1 of 5**

	Oct 19 thru Dec 19	Jan-20	Feb-20	Mar-20	Apr-20	Total
Purchase Power						
Shell Invoice	(Attachment - 6)					
Est from 4/20 Reconciliation				36,122.11		36,122.11
2398517				(35,897.27)		(35,897.27)
2398518				(9.81)		(9.81)
Est from 4/20 Reconciliation					35,061.22	35,061.22
2412334					(34,141.78)	(34,141.78)
2412335					(19.46)	(19.46)
	-	-	-	215.03	899.98	1,115.01
Purchase Power						
NYP A Invoice	(Attachment - 6)					
Est from 4/20 Reconciliation				1,394.10		1,394.10
				(1,091.14)		(1,091.14)
Est from 4/20 Reconciliation					1,941.10	1,941.10
					(1,025.97)	(1,025.97)
	-	-	-	302.96	915.13	1,218.09
Capacity/Other Costs						
ISO FCM Charges						
ISO New England Invoice	(Attachment - 6)					
Est from 4/20 Reconciliation				43,000.00		43,000.00
345650				(43,427.54)		(43,427.54)
Est from 4/20 Reconciliation					43,000.00	43,000.00
347958					(42,470.96)	(42,470.96)
	-	-	-	(427.54)	529.04	101.50
NYP A CAP Credit						
NYP A Invoice	(Attachment - 6)					
Est from 4/20 Reconciliation				-		-
				10,826.76		10,826.76
Est from 4/20 Reconciliation					-	-
					2,013.88	2,013.88
	-	-	-	10,826.76	2,013.88	12,840.64
Fixed Costs						
NYP A Invoice	(Attachment - 6)					
Est from 4/20 Reconciliation				1,221.90		1,221.90
				(1,221.90)		(1,221.90)
Est from 4/20 Reconciliation					1,221.90	1,221.90
					(1,221.90)	(1,221.90)
	-	-	-	-	-	-
ISO Ancillary/Schedule Charges						
ISO New England Invoice	(Attachment - 6)					
4/6/20	Est from 4/20 Reconciliation				(300.00)	(300.00)
	345079				305.09	305.09

**Additional adjustments to April 2020 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Settlement
Attachment 5
page 2 of 5**

	Oct 19 thru Dec 19	Jan-20	Feb-20	Mar-20	Apr-20	Total
4/8/20	Est from 4/20 Reconciliation				(300.00)	(300.00)
	345350				588.50	588.50
4/13/20	Est from 4/20 Reconciliation			2,500.00	300.00	2,800.00
	345650			(2,048.94)	185.53	(1,863.41)
4/15/20	Est from 4/20 Reconciliation				(500.00)	(500.00)
	346046				614.57	614.57
4/20/20	Est from 4/20 Reconciliation				(300.00)	(300.00)
	346303				332.70	332.70
4/22/20	Est from 4/20 Reconciliation				(300.00)	(300.00)
	346580				87.11	87.11
4/27/20	Est from 4/20 Reconciliation				(300.00)	(300.00)
	346845				700.25	700.25
4/29/20	Est from 4/20 Reconciliation				(300.00)	(300.00)
	347124				472.32	472.32
5/15/20	Est from 4/20 Reconciliation				2,000.00	2,000.00
	347958				(2,313.20)	(2,313.20)
		-	-	451.06	972.87	1,423.93

Projected ENE Fees

ENE Invoice (Attachment - 6)

Est from 4/20 Reconciliation		5,400.00	-		5,400.00	
22163		(5,426.05)	-		(5,426.05)	
Est from 4/20 Reconciliation			5,500.00	-	5,500.00	
22419			(5,496.02)	-	(5,496.02)	
Est from 4/20 Reconciliation				5,600.00	5,600.00	
22681				(5,404.47)	(5,404.47)	
		-	-	(26.05)	3.98	195.53
					173.46	

		Actual KWH (Settlement Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue	
Mar-20	Est	706,929	\$ 0.0972	\$ 68,713	(68,713.50)
	Actual	700,625	\$ 0.0972	\$ 68,101	68,100.75
Apr-20	Est	658,434	\$ 0.0972	\$ 64,000	(63,999.78)
	Actual	662,419	\$ 0.0972	\$ 64,387	64,387.13
					(225.41)

POWER SUPPLY SERVICE - Only

Over/(Under) Collection

16,647.22

(A) Rate in effect for May 2019

**Additional adjustments to April 2020 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Settlement
Attachment 5
page 3 of 5**

	Oct 19 thru Dec 19	Jan-20	Feb-20	Mar-20	Apr-20	Total
Transmission Costs						
ISO Transmission Charges						
ISO New England Invt (Attachment - 6)						
Est from 4/20 Reconciliation		14,101.00				14,101.00
345650		(14,039.73)				(14,039.73)
Est from 4/20 Reconciliation			12,389.00			12,389.00
347958			(13,459.10)			(13,459.10)
Est from 4/20 Reconciliation				13,599.00		13,599.00
350813				(13,295.17)		(13,295.17)
	-	-	61.27	(1,070.10)	303.83	(705.00)
NYPA Transmission Charges						
NYPA Invoice (Attachment - 6)						
Est from 4/20 Reconciliation			1,500.00			1,500.00
			(1,426.83)			(1,426.83)
Est from 4/20 Reconciliation				1,500.00		1,500.00
				(1,445.62)		(1,445.62)
	-	-	-	73.17	54.38	127.55
National Grid Connection DAF Charges						
National Grid Invoice (Attachment - 6)						
Est from 4/20 Reconciliation		28,178.00				28,178.00
800355619		(28,178.00)				(28,178.00)
Est from 4/20 Reconciliation			28,178.00			28,178.00
800360205			(28,178.00)			(28,178.00)
Est from 4/20 Reconciliation				28,178.00		28,178.00
800364219				(28,178.00)		(28,178.00)
	-	-	-	-	-	-
National Grid Cable Surcharges						
National Grid Invoice (Attachment - 6)						
Est from 4/20 Reconciliation	4,200.00					4,200.00
800342733	(4,251.88)					(4,251.88)
Est from 4/20 Reconciliation	4,200.00					4,200.00
800346494	(4,247.85)					(4,247.85)
Est from 4/20 Reconciliation	4,200.00					4,200.00
800350460	(4,272.57)					(4,272.57)
Est from 4/20 Reconciliation	4,200.00					4,200.00
800354320	(4,589.35)					(4,589.35)
Est from 4/20 Reconciliation		4,200.00				4,200.00
800357695		(4,590.58)				(4,590.58)
Est from 4/20 Reconciliation			4,200.00			4,200.00
800362105			(4,599.72)			(4,599.72)
Est from 4/20 Reconciliation				4,200.00		4,200.00
800366277				(4,600.93)		(4,600.93)
	(172.30)	(389.35)	(390.58)	(399.72)	(400.93)	(1,752.88)

**Additional adjustments to April 2020 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Settlement
Attachment 5
page 4 of 5**

	Oct 19 thru Dec 19	Jan-20	Feb-20	Mar-20	Apr-20	Total
National Grid Transformer Surcharges						
National Grid Invoice (Attachment - 6)						
Est from 4/20 Reconciliation		1,690.00				1,690.00
800355005		(1,690.85)				(1,690.85)
Est from 4/20 Reconciliation			1,690.00			1,690.00
800359097			(1,690.85)			(1,690.85)
Est from 4/20 Reconciliation				1,690.00		1,690.00
800363467				(1,690.85)		(1,690.85)
Est from 4/20 Reconciliation					1,690.00	1,690.00
800367747					(1,690.85)	(1,690.85)
	-	(0.85)	(0.85)	(0.85)	(0.85)	(3.40)
National Grid Meter Surcharge						
National Grid Invoice (Attachment - 6)						
Est from 4/20 Reconciliation		64.55				64.55
800355005		(64.55)				(64.55)
Est from 4/20 Reconciliation			64.55			64.55
800359097			(64.55)			(64.55)
Est from 4/20 Reconciliation				64.55		64.55
800363467				(64.55)		(64.55)
Est from 4/20 Reconciliation					64.55	64.55
800367747					(64.55)	(64.55)
	-	-	-	-	-	-
National Grid Rolled in Distribution						
National Grid Invoice (Attachment - 6)						
Est from 4/20 Reconciliation		13,381.67				13,381.67
800355005		(13,381.87)				(13,381.87)
Est from 4/20 Reconciliation			13,381.67			13,381.67
800359097			(13,381.87)			(13,381.87)
Est from 4/20 Reconciliation				13,381.67		13,381.67
800363467				(13,381.87)		(13,381.87)
Est from 4/20 Reconciliation					13,381.67	13,381.67
800367747					(13,381.87)	(13,381.87)
	-	(0.20)	(0.20)	(0.20)	(0.20)	(0.80)
National Grid PTF, Non-PTF and Load Dispatch Charges						
National Grid Invoice (Attachment - 6)						
Est from 4/20 Reconciliation		5,000.00				5,000.00
800355005		(4,685.97)				(4,685.97)
Est from 4/20 Reconciliation			5,000.00			5,000.00
800359097			(5,119.46)			(5,119.46)
Est from 4/20 Reconciliation				5,000.00		5,000.00
800363467				(3,608.22)		(3,608.22)
Est from 4/20 Reconciliation					5,000.00	5,000.00
800367747					(6,830.35)	(6,830.35)
	-	314.03	(119.46)	1,391.78	(1,830.35)	(244.00)

**Additional adjustments to April 2020 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Settlement
Attachment 5
page 5 of 5**

		Oct 19 thru Dec 19	Jan-20	Feb-20	Mar-20	Apr-20	Total
		Actual KWH (Settlement Attachment-4)	Transmission Rate (A)	Transmission Revenue			
Mar-20	Est	706,929	\$ 0.0700	\$ 49,485			(49,485.03)
	Actual	700,625	\$ 0.0700	\$ 49,044			49,043.75
Apr-20	Est	658,434	\$ 0.0700	\$ 46,090			(46,090.38)
	Actual	662,419	\$ 0.0700	\$ 46,369			46,369.33
							<u>(162.33)</u>
							Transmission Costs - only
							Over/(Under) Collection
							(2,740.86)

(A) Rate in effect for May 2019

ATTACHMENT - 6

Shell Invoices
ISO New England Invoices
ENE Invoices
National Grid Invoices

Copies of Invoices previously provided by electronic copy

Actual Purchase Power Costs
Block Island Power Company

Settlement
Attachment 7

Purchase Power Projections	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	
Energy Costs													
Bilateral Purchase	\$ 27,458	\$ 43,646	\$ 76,126	\$ 73,162	\$ 47,344	\$ 31,701	\$ 27,271	\$ 30,260	\$ 30,690	\$ 30,813	\$ 36,122	\$ 35,061	\$ 489,655
nypa	\$ 1,030	\$ 943	\$ 960	\$ 932	\$ 844	\$ 953	\$ 863	\$ 902	\$ 826	\$ 786	\$ 800	\$ 800	\$ 10,637
solar	\$ -	\$ -	\$ 470	\$ 2,198	\$ 2,016	\$ 1,390	\$ 1,017	\$ 720	\$ 988	\$ 846	\$ 800	\$ 800	\$ 11,245
Total Energy Costs	\$ 28,488	\$ 44,589	\$ 77,556	\$ 76,292	\$ 50,204	\$ 34,044	\$ 29,152	\$ 31,882	\$ 32,504	\$ 32,445	\$ 37,722	\$ 36,661	\$ 511,538
Capacity/Other Costs													
ISO FCM Charges	\$ 42,311	\$ 45,131	\$ 45,152	\$ 45,295	\$ 45,170	\$ 45,727	\$ 45,842	\$ 45,595	\$ 46,028	\$ 45,796	\$ 45,500	\$ 45,500	\$ 543,050
NYPA CAP Credit	\$ (1,899)	\$ (1,588)	\$ (1,582)	\$ (1,586)	\$ (1,605)	\$ (1,589)	\$ (1,576)	\$ (1,800)	\$ (1,800)	\$ (1,800)	\$ (1,800)	\$ (1,800)	\$ (20,424)
NYPA Fixed Costs	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,222	\$ 14,663
ISO Ancillary/Schedule Charges	\$ 720	\$ (768)	\$ 3,711	\$ 6,954	\$ 4,611	\$ 4,143	\$ 2,479	\$ 483	\$ 1,238	\$ (266)	\$ 3,841	\$ 560	\$ 27,707
Interconnection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Projected ENE Fees	\$ 5,517	\$ 6,557	\$ 8,652	\$ 8,461	\$ 6,859	\$ 5,918	\$ 5,554	\$ 5,788	\$ 5,976	\$ 5,865	\$ 5,800	\$ 5,800	\$ 76,748
Total Capacity/Other Costs	\$ 47,872	\$ 50,554	\$ 57,157	\$ 60,346	\$ 56,258	\$ 55,421	\$ 53,521	\$ 51,288	\$ 52,665	\$ 50,817	\$ 54,563	\$ 51,282	\$ 641,743
Transmission Costs													
ISO Transmission Charges	\$ 14,716	\$ 30,483	\$ 49,933	\$ 47,080	\$ 32,040	\$ 19,401	\$ 18,853	\$ 21,316	\$ 23,755	\$ 22,000	\$ 22,000	\$ 22,000	\$ 323,577
NYPA Transmission Charges	\$ 1,581	\$ 1,861	\$ 2,229	\$ 1,796	\$ 1,757	\$ 1,357	\$ 2,454	\$ 2,510	\$ 3,935	\$ 3,098	\$ 3,900	\$ 3,900	\$ 30,379
National Grid Connection DAF Charges	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 338,136
National Grid Cable Surcharges	\$ 4,601	\$ 4,261	\$ 4,261	\$ 4,263	\$ 4,263	\$ 4,264	\$ 4,264	\$ 4,264	\$ 3,970	\$ 3,970	\$ 3,970	\$ 3,970	\$ 50,321
National Grid Transformer Surcharges	\$ 1,691	\$ 1,982	\$ 1,982	\$ 1,982	\$ 1,982	\$ 1,982	\$ 1,982	\$ 1,982	\$ 1,982	\$ 1,982	\$ 1,982	\$ 1,982	\$ 23,493
National Grid Meter Surcharge	\$ 65	\$ 63	\$ 63	\$ 63	\$ 63	\$ 63	\$ 63	\$ 63	\$ 63	\$ 63	\$ 63	\$ 63	\$ 759
National Grid Rolled in Distribution	\$ 13,382	\$ 14,077	\$ 14,077	\$ 14,077	\$ 14,077	\$ 14,077	\$ 14,077	\$ 14,077	\$ 14,077	\$ 14,077	\$ 14,077	\$ 14,077	\$ 168,230
National Grid PTF, Non-PTF and Load Dispatch Charges	\$ 8,887	\$ 11,243	\$ 2,657	\$ 1,479	\$ 2,526	\$ 4,525	\$ 6,120	\$ 2,517	\$ 5,575	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,527
Total Transmission Costs	\$ 73,100	\$ 92,148	\$ 103,381	\$ 98,919	\$ 84,887	\$ 73,846	\$ 75,992	\$ 74,907	\$ 81,535	\$ 78,368	\$ 79,170	\$ 79,170	\$ 995,422
Total All-In Costs	\$ 149,460	\$ 187,290	\$ 238,093	\$ 235,557	\$ 191,349	\$ 163,311	\$ 158,664	\$ 158,077	\$ 166,703	\$ 161,630	\$ 171,456	\$ 167,113	\$ 2,148,703

See Settlement Attachment - 9 for a breakdown of actual costs (listed by invoice)

Actual Other Costs
Block Island Power Company

**Settlement
Attachment 8**

	Supporting documentation for these costs were provided in Oct 17 Reconciliation	Amortization Period (years)	
Other Costs-BIPCo Interconnection	\$ 273,254	6	\$ 45,542
Other Costs-Fuel & Urea			\$ 862
			\$ 46,405

See Attachment-16

Amortized Total Other Costs

Load by Month per Apr 2020 Reconciliation			Interconnection	
	% per month		Total Cost by Month	12 month May 20-Apr21
May-20	1,090	7.14%	\$ 3,314	\$ 3,314
Jun-20	1,447	9.48%	\$ 4,399	\$ 4,399
Jul-20	2,415	15.82%	\$ 7,341	\$ 7,341
Aug-20	2,560	16.77%	\$ 7,782	\$ 7,782
Sep-20	1,539	10.08%	\$ 4,678	\$ 4,678
Oct-20	1,025	6.71%	\$ 3,116	\$ 3,116
Nov-20	891	5.84%	\$ 2,709	\$ 2,709
Dec-20	886	5.80%	\$ 2,693	\$ 2,693
Jan-21	955	6.26%	\$ 2,903	\$ 2,903
Feb-21	770	5.04%	\$ 2,341	\$ 2,341
Mar-21	856	5.61%	\$ 2,602	\$ 2,602
Apr-21	831	5.44%	\$ 2,526	\$ 2,526
Totals	15,265	100.00%	\$ 46,405	\$ 46,405

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Total
ISO Ancillary/Schedule Charges													
ISO New England (Attachment -11)													
347405	(309.24)												(309.24)
347666	(283.98)												(283.98)
347958	(95.84)												(95.84)
348350	(328.22)												(328.22)
348625	(111.58)												(111.58)
348892	(220.21)												(220.21)
349156	(98.01)												(98.01)
349435	(64.99)												(64.99)
349692		(1,039.51)											(1,039.51)
349966		(757.77)											(757.77)
350224		17.56											17.56
350491		(392.93)											(392.93)
350813	2,231.93	17.83											2,249.76
351186		(610.72)											(610.72)
351449		(70.61)											(70.61)
351716		(312.73)											(312.73)
351989		(45.85)											(45.85)
352270			22.02										22.02
352520			(78.65)										(78.65)
352812			93.28										93.28
353115		2,426.73	244.51										2,671.24
353503			52.46										52.46
353762			115.26										115.26
354022			(133.75)										(133.75)
354312			175.29										175.29
354561			232.63										232.63
354821				494.09									494.09
355094				308.72									308.72
355384			2,988.43	421.25									3,409.68
355767				432.79									432.79
356047				677.94									677.94
356307				285.50									285.50
356558				189.33									189.33
356822				125.54									125.54
357083				262.38									262.38
357356					84.89								84.89
357609					99.32								99.32
357868					133.65								133.65
358172				3,756.54	247.07								4,003.61
358562					104.16								104.16
358805					44.09								44.09
359078					236.14								236.14
359323					111.03								111.03
359577					(106.04)								(106.04)
359848						(21.56)							(21.56)
360107						827.80							827.80
360393					3,656.79	364.73							4,021.52
360784						(56.20)							(56.20)
361030						21.10							21.10
361295						6.25							6.25
361583						(49.37)							(49.37)
361831						(105.69)							(105.69)
362094							252.22						252.22
362376							745.44						745.44
362647							(300.93)						(300.93)
362900							(195.98)						(195.98)
363203						3,155.72	(8.33)						3,147.39
363577							(300.79)						(300.79)
363853							(154.08)						(154.08)
364119							(154.60)						(154.60)
364378							(46.21)						(46.21)
364644								(358.84)					(358.84)
364896								(115.57)					(115.57)
365177								(282.68)					(282.68)
365488							2,642.48	(124.95)					2,517.53
365872								(455.34)					(455.34)
366129								(265.88)					(265.88)
366396								512.40					512.40
366670								(170.28)					(170.28)
366925								(491.50)					(491.50)
367198									(185.65)				(185.65)
367458									(206.66)				(206.66)
367753									(622.70)				(622.70)
368140									(378.73)				(378.73)
368401									(220.78)				(220.78)
368684									(119.61)				(119.61)
368931									(503.77)				(503.77)
369210									360.43				360.43
369481										1,290.78			1,290.78
369748										(171.06)			(171.06)
369997									2,235.68	66.20			66.20
370277										(526.79)			(526.79)

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Total
370592								-	3,115.86	(571.74)			2,544.12
371023										(430.04)			(430.04)
371296										(1,074.05)			(1,074.05)
371558										(797.30)			(797.30)
371825											(299.27)		(299.27)
372077											(288.00)		(288.00)
372346											1,230.04		1,230.04
372607											1,657.58		1,657.58
372931										1,947.55	(63.83)		1,883.72
373302											478.76		478.76
373568											(129.47)		(129.47)
373848											(194.56)		(194.56)
3/29/21											(275.00)		(275.00)
3/31/21											(275.00)		(275.00)
4/5/21												(180.00)	(180.00)
4/7/21												(180.00)	(180.00)
4/12/21												(180.00)	(180.00)
4/14/21											2,000.00	(180.00)	1,820.00
4/19/21												(180.00)	(180.00)
4/21/21												(180.00)	(180.00)
4/26/21												(180.00)	(180.00)
4/28/21												(180.00)	(180.00)
5/12/21												2,000.00	2,000.00
	719.86	(768.00)	3,711.48	6,954.08	4,611.10	4,142.78	2,479.22	483.04	1,238.39	(266.45)	3,841.25	560.00	27,706.75

Projected ENE Fees

ENE Invoice	(Attachment -12)												
22944	5,517.09												5,517.09
23198		6,557.40											6,557.40
23458			8,652.44										8,652.44
23515				8,461.04									8,461.04
23914					6,859.17								6,859.17
24162						5,918.10							5,918.10
24431							5,553.70						5,553.70
24698								5,788.29					5,788.29
25019									5,975.99				5,975.99
25232										5,864.72			5,864.72
est											5,800.00		5,800.00
est												5,800.00	5,800.00
	5,517.09	6,557.40	8,652.44	8,461.04	6,859.17	5,918.10	5,553.70	5,788.29	5,975.99	5,864.72	5,800.00	5,800.00	76,747.94

Transmission Costs

ISO Transmission Charges

ISO New England	(Attachment -11)												
353115	14,716.26												14,716.26
355384		30,482.84											30,482.84
358172			49,932.80										49,932.80
360393				47,080.31									47,080.31
363203					32,039.89								32,039.89
365488						19,400.85							19,400.85
367753							18,852.67						18,852.67
370592								21,316.46					21,316.46
372931									23,754.82				23,754.82
4/14/21										22,000.00			22,000.00
5/12/21											22,000.00		22,000.00
6/12/21												22,000.00	22,000.00
	14,716.26	30,482.84	49,932.80	47,080.31	32,039.89	19,400.85	18,852.67	21,316.46	23,754.82	22,000.00	22,000.00	22,000.00	323,576.90

NYPA Transmission

NYPA Invoice	(Attachment -10a)												
23060	1,581.01												1,581.01
23290		1,860.83											1,860.83
23478			2,229.39										2,229.39
23815				1,796.16									1,796.16
24087					1,757.47								1,757.47
24308						1,356.67							1,356.67
24559							2,454.47						2,454.47
24803								2,510.00					2,510.00
25087									3,934.87				3,934.87
25344										3,097.79			3,097.79
april											3,900.00		3,900.00
may												3,900.00	3,900.00
	1,581.01	1,860.83	2,229.39	1,796.16	1,757.47	1,356.67	2,454.47	2,510.00	3,934.87	3,097.79	3,900.00	3,900.00	30,378.66

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Settlement
Attachment 9
page 5 of 5**

	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Total
National Grid PTF, Non-PTF and Load Dispatch Charges													
National Grid Invoice	(Attachment -15)												
800371228	8,886.59												8,886.59
800376018		11,242.68											11,242.68
800380757			2,656.81										2,656.81
800385703				1,479.13									1,479.13
800390678					2,525.72								2,525.72
800395737						4,524.59							4,524.59
800399999							6,120.42						6,120.42
800404644								2,516.55					2,516.55
800410103									5,574.56				5,574.56
est										5,000.00			5,000.00
est											5,000.00		5,000.00
est												5,000.00	5,000.00
	<u>8,886.59</u>	<u>11,242.68</u>	<u>2,656.81</u>	<u>1,479.13</u>	<u>2,525.72</u>	<u>4,524.59</u>	<u>6,120.42</u>	<u>2,516.55</u>	<u>5,574.56</u>	<u>5,000.00</u>	<u>5,000.00</u>	<u>5,000.00</u>	<u>60,527.05</u>
total attachment 15	24,023.86	27,364.96	18,779.09	17,601.41	18,648.00	20,646.87	22,242.70	18,638.83	21,696.84	21,122.28	21,122.28	21,122.28	

ATTACHMENT - 10

Shell Invoices

Copies of Invoices previously provided by electronic copy

ATTACHMENT - 10a

NYPA Invoices

Copies of Invoices previously provided by electronic copy

ATTACHMENT - 10b

BIUD Solar

		cost	kwh
July	2020	\$ 470	2,478.90
Aug	2020	\$ 2,198	11,592.83
Sep	2020	\$ 2,016	10,632.91
Oct	2020	\$ 1,390	7,331.22
Nov	2020	\$ 1,017	5,363.92
Dec	2020	\$ 720	3,797.47
Jan	2021	\$ 988	5,210.97
Feb	2021	\$ 846	4,462.03

ATTACHMENT - 10c

NYPA credit

Copies of Invoices previously provided by electronic copy

ATTACHMENT - 11

ISO New England Invoices

Copies of Invoices previously provided by electronic copy

ATTACHMENT - 12

ENE Invoices

Copies of Invoices previously provided by electronic copy

ATTACHMENT - 13

National Grid Invoices
DAF

Copies of Invoices previously provided by electronic copy

ATTACHMENT - 14

National Grid Invoices
Cable Surcharge

Copies of Invoices previously provided by electronic copy

ATTACHMENT - 15

National Grid Invoices

Copies of Invoices previously provided by electronic copy

Generation Costs - Actual Fuel Urea Costs
Block Island Power Company

<u>FUEL</u>	<u>Gallons</u>	<u>Cost</u>	
FUEL ON HAND 03/30/20:	20,510.00	\$ 46,932.77	(Attachment - 16) PAGE 2 OF 5
FUEL PURCHASED 03/30/20 TO 02/28/21: +	-	-	
	= 20,510.00	46,932.77	
FUEL ON HAND 02/28/21:	- 20,063.00	46,070.47	(Attachment - 16) PAGE 2 OF 5
FUEL USED 4/1/20 TO 2/28/21:	<u>447.00</u>	<u>\$ 862.30</u>	

FUEL PURCHASED 03/30/20 TO 02/28/21:

<u>Date</u>	<u>Gallons</u>	<u>Trans + Fuel</u>
	-	-

FUEL USED 03/30/20 TO 02/28/21:	\$ 862.30
CREDIT FOR REVENUE recovered with FAC during the period	-
April 2020 Reconciliation Fuel costs recovered by Standard offer	<u>\$ 862.30</u>

CALCULATION OF
ENDING FUEL INVENTORY VALUE
BLOCK ISLAND POWER COMPANY

Fuel

Balance at 3/31/20 - Used for April 2020 Filing

Date	Gallons in Beginning Inventory	Gallons Purchased	Percentage of Inv Galls. vs Galls. Purch	Value of Inventory	Value of Beginning Inventory
4/13/2017	1,508	10,005	0.15	19,300.49	2,909.06
6/9/2018	10,002	10,002	1.00	24,335.05	24,335.05
7/1/2019	9,000	9,000	1.00	19,688.66	19,688.66
	<u>20,510</u>				<u>46,932.77</u>

Balance at 2/28/21 - Used for April 2021 Filing

Date	Gallons in Ending Inventory	Gallons Purchased	Percentage of Inv Galls. vs Galls. Purch	Value of Inventory	Value of Ending Inventory
4/13/2017	1,061	10,005	0.11	19,300.49	2,046.76
6/9/2018	10,002	10,002	1.00	24,335.05	24,335.05
7/1/2019	9,000	9,000	1.00	19,688.66	19,688.66
	<u>20,063</u>				<u>46,070.47</u>

20,063

ANALYSIS OF FUEL INVENTORY
BLOCK ISLAND POWER COMPANY

**Settlement
Attachment 16
page 3 of 3**

Delivery Date	Vendor	Invoice Number	A Gallons Purchased	B Fuel Price Per Gallon	C (A x B) Fuel \$ Amount	D Excise Tax	E (C + D) Total Value	F Boat	G Truck/ Driver	H (F + G) Total Transport	I (E + H) Trans + Fuel
4/13/2017	Sprague Energy	17105092	10,005	1.7855	17,864	3,301.65	21,165.89	711.25	725.00	1,436.25	19,300.49
6/9/2018	Sprague Energy	18196024	10,002	2.2534	22,539	3,300.66	25,839.46	711.25	1,085.00	1,796.25	24,335.05
7/1/2019	Sprague Energy	21532000	9,000	2.0175	18,157	3,060.00	21,217.41	711.25	820.00	1,531.25	19,688.66

BLOCK ISLAND UTILITY DISTRICT
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 1
Effective: July 1, 2020

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate	10.00¢ per kWh See Rider "SOR" for additional Details
Transmission Cost Rate	8.96¢ per kWh See Rider "TMC" for additional Details

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: May 1, 2018

STANDARD OFFER RATE RIDER

RATE “SOR”

STANDARD OFFER RATE

The Standard Offer is defined as the total costs of purchased power less Transmission Costs. The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

STANDARD OFFER RATE CALCULATION:

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
2. Allocate the estimated costs to either the Transmission Cost, or Standard Offer in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Standard Offer during the upcoming six - month period.

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's “Terms and Conditions” for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: May 1, 2018

TRANSMISSION COST RIDER

RATE “TMC”

TRANSMISSION COST RATE

Transmission Costs are defined by the local service agreement between the parties of New England Power Company (d/b/a National Grid), Block Island Power Company (and any successor thereto), and ISO New England Inc under ISO New England Inc. FERC Electric Tariff No.3 (first revised service agreement No. TSA-NEP-83). The Transmission Costs include any and all other applicable charges in accordance with the rates, terms and conditions of Schedule 21-NEP of the Tariff, including, without limitation, Monthly demand charges with PTF and non-PTF components

- Transformer surcharge
- Rolled-In Distribution Surcharge
- Direct Assignment Facilities Charge for interconnection facilities
- Meter Surcharge
- Network load dispatch surcharge
- Block Island Transmission System Surcharge

The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

TRANSMISSION RATE CALCULATION:

The per-unit rate of the Transmission cost along with the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
2. Allocate the estimated costs to either the Transmission Cost or Standard Offer in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District’s sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Standard Offer during the upcoming six-month period.

BLOCK ISLAND UTILITY DISTRICT
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 2
Canceling R.I.PUC No.4690
Effective: May 1, 2018

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District 's “Terms and Conditions” for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: May 1, 2018

FUEL ADJUSTMENT CLAUSE RIDER

RATE "FAC"

FUEL ADJUSTMENT CHARGE

The fuel adjustment charge will be calculated each month to cover the cost of financing fuel and urea inventories, transportation costs, as well as to cover the cost of fuel and urea usage in the following manner.

FUEL AND UREA FINANCING COST:

The beginning inventory value (fuel and urea) of the month being calculated will be multiplied times the prime rate (beginning of the month) plus 0.5% then divided by 12 (months) to arrive at the appropriate financing cost.

FUEL AND UREA USAGE EXPENSE:

The total number of gallons used of fuel for the month being calculated will be multiplied times the "weighted" cost of the fuel used and the related transportation cost (i.e. ferry, truck, driver, etc.) required for delivering the fuel to the Island.

The same calculation will be completed for the urea usage costs. The total number of gallons used of urea for the month being calculated will be multiplied times the "weighted" cost of the urea used and the related transportation cost required for delivering the urea to the Island.

ENGINE RENTAL EXPENSE:

The total cost for the month to rent auxiliary engines (including any required components such as wiring and transformers) and the related installation and transportation costs (i.e. ferry, truck, driver, etc.) required for transportation of the rental equipment.

DSI FUND:

There is a surcharge of 1.00¢ per kWh for Distribution System Improvements (DSI), which shall be placed in a restricted account. These funds shall be used for professional fees specifically related to distribution system improvements. In addition, funds not needed for such fees shall be used to make improvements to the distribution system. The funds shall be collected on kWh consumption in June, July, August and September of each year through the fuel surcharge (FAC).

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 2

Canceling R.I.PUC No.4690

Effective: May 1, 2018

FAC FACTOR:

The combined financing cost and usage costs for fuel and urea along with the engine rental costs and DSI funding will then be divided by the kWh sales for the same month to arrive at a FAC factor to be applied to all kWh sales for that month.

APPROVAL:

The FAC factor will be submitted to the Division of Public Utilities and Carriers for review and approval before billing to the customers.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 4975

Sheet No. 1

Canceling R.I. PUC No. 4690

Effective: June 1, 2020

RESIDENTIAL SERVICE

RATE “R”

AVAILABILITY

Available only for low voltage service where the use is predominately for residential purposes.

Available in individual residences and in individually metered dwelling units in multifamily dwellings.

Available in churches and adjacent buildings operated in connection therewith.

Available only if Customer takes his entire electric energy requirements from the District.

Not available if customer makes use of auxiliary generating equipment in lieu of service available from the District.

Not available for residential premises in which three (3) or more rooms are available for hire.

Not available for temporary, auxiliary or emergency service.

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other Months
1. Customer Charge	\$10.00 per month	\$10.00 per month	\$10.00 per month
2. System Charge	see “APPLICATION OF SYSTEM CHARGE”		
3. Plant/Distribution Charge	28.50¢ per kWh	14.25¢ per kWh	8.95¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider “TMC”		
6. Standard Offer Rate	As determined in accordance with Rider “SOR”		
7. Fuel Adjustment Charge	As determined in accordance with Rider “FAC”		

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 4975

Sheet No. 2

Canceling R.I. PUC No. 4690

Effective: June 1, 2020

APPLICATION OF SYSTEM CHARGE

The System Charge of \$25.00 will be applied in each summer billing month (June through September) to each customer whose kilowatt-hour (kWh) use in a summer billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October - May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "SOR" - STANDARD OFFER RATE

For customers that have the District provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this District. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No 4975

Sheet No. 1

Canceling R.I. PUC No. 4690

Effective: June 1, 2020

COMMERCIAL SERVICE

RATE "C"

AVAILABILITY

Available for all uses of electric service at secondary voltage levels where Customer electric devices (or groups of electric devices which start together) have a starting load in less than 15 KVA.

Available only if Customer takes his entire electric energy requirements from the District.

Not available if customer makes use of auxiliary generating equipment in lieu of service available from the District.

Not available for temporary, auxiliary or emergency service.

Available to customers having metered demands of less than eight (8.0) kW in all months and energy use below 20,000 kWh for a twelve-month period. Customers for whom usage in excess of these limits will be served under the District's General Service rate schedule, Rate "GS".

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other <u>Months</u>
1. Customer Charge	\$10.00 per Month	\$10 per month	\$10 per month
2. System Charge	see "APPLICATION OF SYSTEM CHARGE"		
3. Plant/Distribution Charge	34.50¢ per kWh	17.10¢ per kWh	10.70¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider "TMC"		
6. Standard Offer Rate	As determined in accordance with Rider "SOR"		
7. Fuel Adjustment Charge	As determined in accordance with Rider "FAC"		

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No 4975

Sheet No. 2

Canceling R.I. PUC No. 4690

Effective: June 1, 2020

APPLICATION OF SYSTEM CHARGE

The System Charge of \$25.00 will be applied in each summer billing month (June through September) to each customer whose kilowatt-hour (kWh) use in a summer billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October – May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "SOR" - STANDARD OFFER RATE

For customers that have the District provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this District. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" – FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provision of the Fuel Adjustment Charge – Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No 4975

Sheet No. 1

Canceling R.I. PUC No. 4690

Effective: June 1, 2020

GENERAL SERVICE

RATE "GS"

AVAILABILITY

Available for all uses of electric service at secondary voltage levels where Customer electric devices (or groups of electric devices which start together) have a starting load of 15 KVA or greater.

Available for auxiliary or emergency service.

Available to customers whose monthly metered demands exceed 8.0 kW, or whose energy usage exceeds 20,000 kWh for any month within a twelve (12) month period.

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other <u>Months</u>
Customer Charge	\$32.00 per month	\$32.00 per month	\$32.00 per month
2. Demand Charge	\$9.25 per kW	\$9.25 per kW	\$9.25 per kW
3. Plant/Distribution Charge	25.00¢ per kWh	12.00¢ per kWh	8.00¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider “TMC”		
6. Standard Offer Rate	As determined in accordance with Rider “SOR”		
7. Fuel Adjustment Charge	As determined in accordance with Rider “FAC”		

BLOCK ISLAND UTILITY DISTRICT
Block Island, Rhode Island

R.I. PUC No. 4975
Sheet No. 2
Canceling R.I. PUC No. 4960
Effective: June 1, 2020

APPLICATION OF DEMAND CHARGE

The demand charge for this rate shall be computed as the applicable demand charge times the customer's highest metered kWh demand in the months of July and August and shall be billed at that amount for each month until recalibrated, higher or lower, during the next succeeding July and August.

For any customer whose prior July and August kW readings are yet available, that customer shall be billed at the rate of \$4.00 per metered kW until a July or August reading is available.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "SOR" - STANDARD OFFER RATE

For customers that have the District provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this District. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge – Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

2021

R.I. PUC No. ~~4690~~5141

Sheet No. 1

Effective: ~~July 1, 2020~~June 1,

**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY
SERVICE ~~STANDARD OFFER~~ & TRANSMISSION COST RATES**

Power Supply Service ~~Standard Offer~~ Rate 108.00~~52~~¢ per kWh
See Rider "SORPSS" for additional Details

Transmission Cost Rate 87.96~~40~~¢ per kWh
See Rider "TMC" for additional Details

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 46905141

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: May 1,2018 June 1, 2021**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE STANDARD OFFER-RATE RIDER**RATE "SORPSS"**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE STANDARD OFFER-RATE**

The Power Supply Service Standard Offer is defined as the total costs of purchased power less Transmission Costs. The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE STANDARD OFFER-RATE CALCULATION:

The per-unit rate of the Power Supply Service Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
2. Allocate the estimated costs to either the Transmission Cost, or Power Supply Service Standard Offer in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Power Supply Service Standard Offer during the upcoming six-month period.

APPROVAL:

The per-unit rate of the Power Supply Service Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. ~~4690~~5141

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: ~~May 1,~~~~2018~~June 1, 2021**TRANSMISSION COST RIDER**

RATE "TMC"

TRANSMISSION COST RATE

Transmission Costs are defined by the local service agreement between the parties of New England Power Company (d/b/a National Grid), Block Island Power Company (and any successor thereto), and ISO New England Inc under ISO New England Inc. FERC Electric Tariff No.3 (first revised service agreement No. TSA-NEP-83). The Transmission Costs include any and all other applicable charges in accordance with the rates, terms and conditions of Schedule 21-NEP of the Tariff, including, without limitation, Monthly demand charges with PTF and non-PTF components

- Transformer surcharge
- Rolled-In Distribution Surcharge
- Direct Assignment Facilities Charge for interconnection facilities
- Meter Surcharge
- Network load dispatch surcharge
- Block Island Transmission System Surcharge

The demand and energy cost of the purchased power is to be recovered in the Power Supply Service Standard Offer.

TRANSMISSION RATE CALCULATION:

The per-unit rate of the Transmission cost along with the Power Supply Service Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming ~~twelve-month~~ period;
2. Allocate the estimated costs to either the Transmission Cost or Power Supply Service Standard Offer in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Power Supply Service Standard Offer during the upcoming ~~six-month~~ period.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. ~~4690~~5141

Sheet No. 2

Canceling R.I.PUC No.4690

Effective: ~~May 1,~~

~~2018~~June 1, 2021

APPROVAL:

The per-unit rate of the ~~Power Supply Service Standard Offer~~ shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District 's “Terms and Conditions” for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. ~~4690~~5141

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: ~~May 1,~~~~2018~~June 1, 2021**FUEL ADJUSTMENT CLAUSE RIDER**

RATE "FAC"

FUEL ADJUSTMENT CHARGE

The fuel adjustment charge will be calculated each month to cover the cost of financing fuel and urea inventories, transportation costs, as well as to cover the cost of fuel and urea usage in the following manner.

FUEL AND UREA FINANCING COST:

The beginning inventory value (fuel and urea) of the month being calculated will be multiplied times the prime rate (beginning of the month) plus 0.5% then divided by 12 (months) to arrive at the appropriate financing cost.

FUEL AND UREA USAGE EXPENSE:

The total number of gallons used of fuel for the month being calculated will be multiplied times the "weighted" cost of the fuel used and the related transportation cost (i.e. ferry, truck, driver, etc.) required for delivering the fuel to the Island.

The same calculation will be completed for the urea usage costs. The total number of gallons used of urea for the month being calculated will be multiplied times the "weighted" cost of the urea used and the related transportation cost required for delivering the urea to the Island.

ENGINE RENTAL EXPENSE:

The total cost for the month to rent auxiliary engines (including any required components such as wiring and transformers) and the related installation and transportation costs (i.e. ferry, truck, driver, etc.) required for transportation of the rental equipment.

~~DSI FUND:~~

~~There is a surcharge of 1.00¢ per kWh for Distribution System Improvements (DSI), which shall be placed in a restricted account. These funds shall be used for professional fees specifically related to distribution system improvements. In addition, funds not needed for such fees shall be used to make improvements to the distribution system. The funds shall be collected on kWh consumption in June, July, August and September of each year through the fuel surcharge (FAC).~~

BLOCK ISLAND UTILITY DISTRICT
Block Island, Rhode Island

R.I. PUC No. ~~4690~~5141
Sheet No. 2
Canceling R.I.PUC No.4690
Effective: ~~May 1,~~

~~2018~~June 1, 2021

FAC FACTOR:

The combined financing cost and usage costs for fuel and urea along with the engine rental costs ~~and DSI funding~~ will then be divided by the kWh sales for the same month to arrive at a FAC factor to be applied to all kWh sales for that month.

APPROVAL:

The FAC factor will be submitted to the Division of Public Utilities and Carriers for review and approval before billing to the customers.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

46904975

2021

R.I. PUC No. 49755141

Sheet No. 1

Canceling R.I. PUC No.

Effective: June 1, 2020June 1,

RESIDENTIAL SERVICE

RATE “R”

AVAILABILITY

Available only for low voltage service where the use is predominately for residential purposes.

Available in individual residences and in individually metered dwelling units in multifamily dwellings.

Available in churches and adjacent buildings operated in connection therewith.

Available only if Customer takes his entire electric energy requirements from the District.

Not available if customer makes use of auxiliary generating equipment in lieu of service available from the District.

Not available for residential premises in which three (3) or more rooms are available for hire.

Not available for temporary, auxiliary or emergency service.

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other <u>Months</u>
1. Customer Charge	\$10.00 per month	\$10.00 per month	\$10.00 per month
2. System Charge	see “APPLICATION OF SYSTEM CHARGE”		
3. Plant/Distribution Charge	28.50¢ per kWh	14.25¢ per kWh	8.95¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider “TMC”		
6. <u>Power Supply Service Standard Offer</u> Rate	—As determined in accordance with Rider “ <u>SORPSS</u> ”		

7. Fuel Adjustment Charge As determined in accordance with Rider "FAC"

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 49755141

Sheet No. 2

Canceling R.I. PUC No. 46904975

Effective: June 1, 2020 June 1,

2021

APPLICATION OF SYSTEM CHARGE

The System Charge of \$25.00 will be applied in each summer billing month (June through September) to each customer whose kilowatt-hour (kWh) use in a summer billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October - May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "SORPSS" - LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE RATE STANDARD OFFER RATE

For customers that have the District provide their retail service, there shall be included a surcharge representative of the ~~Standard Offer~~Power Supply Service Rate to this District. The terms of this surcharge are provided in the ~~Standard Offer~~Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No 4975-5141

Sheet No. 1

Canceling R.I. PUC No. 46904975

Effective: June 1, 2020 June 1,

2021

COMMERCIAL SERVICE

RATE "C"

AVAILABILITY

Available for all uses of electric service at secondary voltage levels where Customer electric devices (or groups of electric devices which start together) have a starting load in less than 15 KVA.

Available only if Customer takes his entire electric energy requirements from the District.

Not available if customer makes use of auxiliary generating equipment in lieu of service available from the District.

Not available for temporary, auxiliary or emergency service.

Available to customers having metered demands of less than eight (8.0) kW in all months and energy use below 20,000 kWh for a twelve-month period. Customers for whom usage in excess of these limits will be served under the District's General Service rate schedule, Rate "GS".

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other <u>Months</u>
1. Customer Charge	\$10.00 per Month	\$10 per month	\$10 per month
2. System Charge	see "APPLICATION OF SYSTEM CHARGE"		
3. Plant/Distribution Charge	34.50¢ per kWh	17.10¢ per kWh	10.70¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider "TMC"		
6. <u>Power Supply Service</u> Standard Offer Rate	As determined in accordance with Rider " <u>SORPSS</u> "		
7. Fuel Adjustment Charge	As determined in accordance with Rider "FAC"		

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

469049751, 2021R.I. PUC No 4975-5141

Sheet No. 2

Canceling R.I. PUC No.

Effective: June 1, 2020 June

APPLICATION OF SYSTEM CHARGE

The System Charge of \$25.00 will be applied in each summer billing month (June through September) to each customer whose kilowatt-hour (kWh) use in a summer billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October – May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "~~SOR~~SS" - LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE RATE~~STANDARD OFFER RATE~~

For customers that have the District provide their retail service, there shall be included a surcharge representative of the Power Supply Service~~Standard Offer~~ Rate to this District. The terms of this surcharge are provided in the Power Supply Service~~Standard Offer~~ tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" – FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provision of the Fuel Adjustment Charge – Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

2021

R.I. PUC No 49755141

Sheet No. 1

Canceling R.I. PUC No. 46904975

Effective: June 1, 2020 June 1,

GENERAL SERVICE

RATE "GS"

AVAILABILITY

Available for all uses of electric service at secondary voltage levels where Customer electric devices (or groups of electric devices which start together) have a starting load of 15 KVA or greater.

Available for auxiliary or emergency service.

Available to customers whose monthly metered demands exceed 8.0 kW, or whose energy usage exceeds 20,000 kWh for any month within a twelve (12) month period.

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other <u>Months</u>
Customer Charge	\$32.00 per month	\$32.00 per month	\$32.00 per month
2. Demand Charge	\$9.25 per kW	\$9.25 per kW	\$9.25 per kW
3. Plant/Distribution Charge	25.00¢ per kWh	12.00¢ per kWh	8.00¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider “TMC”		
6. <u>Power Supply Service Standard Offer</u> Rate	As determined in accordance with Rider “ <u>SORPSS</u> ”		
7. Fuel Adjustment Charge	As determined in accordance with Rider “FAC”		

BLOCK ISLAND UTILITY DISTRICT
Block Island, Rhode Island

R.I. PUC No. 49755141
Sheet No. 2
Canceling R.I. PUC No. 49604975
Effective: June 1, 2020 June 1,

2021

APPLICATION OF DEMAND CHARGE

The demand charge for this rate shall be computed as the applicable demand charge times the customer's highest metered kWh demand in the months of July and August and shall be billed at that amount for each month until recalibrated, higher or lower, during the next succeeding July and August.

For any customer whose prior July and August kW readings are yet available, that customer shall be billed at the rate of \$4.00 per metered kW until a July or August reading is available.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "~~SORPSS~~" - LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE RATE~~STANDARD OFFER RATE~~

For customers that have the District provide their retail service, there shall be included a surcharge representative of the Power Supply Service Standard Offer Rate to this District. The terms of this surcharge are provided in the Power Supply Service Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge – Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5141

Sheet No. 1

Effective: June 1, 2021

**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY
SERVICE & TRANSMISSION COST RATES**

Power Supply Service Rate 8.52¢ per kWh
See Rider "PSS" for additional Details

Transmission Cost Rate 7.40¢ per kWh
See Rider "TMC" for additional Details

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5141

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: June 1, 2021

**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY
SERVICE RATE RIDER**

RATE "PSS"

LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE RATE

The Power Supply Service is defined as the total costs of purchased power less Transmission Costs. The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE RATE
CALCULATION:**

The per-unit rate of the Power Supply Service shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming period;
2. Allocate the estimated costs to either the Transmission Cost, or Power Supply Service in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Power Supply Service during the upcoming period.

APPROVAL:

The per-unit rate of the Power Supply Service shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5141

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: June 1, 2021

TRANSMISSION COST RIDER

RATE "TMC"

TRANSMISSION COST RATE

Transmission Costs are defined by the local service agreement between the parties of New England Power Company (d/b/a National Grid), Block Island Power Company (and any successor thereto), and ISO New England Inc under ISO New England Inc. FERC Electric Tariff No.3 (first revised service agreement No. TSA-NEP-83). The Transmission Costs include any and all other applicable charges in accordance with the rates, terms and conditions of Schedule 21-NEP of the Tariff, including, without limitation, Monthly demand charges with PTF and non-PTF components

- Transformer surcharge
- Rolled-In Distribution Surcharge
- Direct Assignment Facilities Charge for interconnection facilities
- Meter Surcharge
- Network load dispatch surcharge
- Block Island Transmission System Surcharge

The demand and energy cost of the purchased power is to be recovered in the Power Supply Service

TRANSMISSION RATE CALCULATION:

The per-unit rate of the Transmission cost along with the Power Supply Service shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming period;
2. Allocate the estimated costs to either the Transmission Cost or Power Supply Service in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Power Supply Service during the upcoming period.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5141

Sheet No. 2

Canceling R.I.PUC No.4690

Effective: June 1, 2021

APPROVAL:

The per-unit rate of the Power Supply Service shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District 's “Terms and Conditions” for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5141

Sheet No. 1

Canceling R.I.PUC No.4690

Effective: June 1, 2021

FUEL ADJUSTMENT CLAUSE RIDER

RATE "FAC"

FUEL ADJUSTMENT CHARGE

The fuel adjustment charge will be calculated each month to cover the cost of financing fuel and urea inventories, transportation costs, as well as to cover the cost of fuel and urea usage in the following manner.

FUEL AND UREA FINANCING COST:

The beginning inventory value (fuel and urea) of the month being calculated will be multiplied times the prime rate (beginning of the month) plus 0.5% then divided by 12 (months) to arrive at the appropriate financing cost.

FUEL AND UREA USAGE EXPENSE:

The total number of gallons used of fuel for the month being calculated will be multiplied times the "weighted" cost of the fuel used and the related transportation cost (i.e. ferry, truck, driver, etc.) required for delivering the fuel to the Island.

The same calculation will be completed for the urea usage costs. The total number of gallons used of urea for the month being calculated will be multiplied times the "weighted" cost of the urea used and the related transportation cost required for delivering the urea to the Island.

ENGINE RENTAL EXPENSE:

The total cost for the month to rent auxiliary engines (including any required components such as wiring and transformers) and the related installation and transportation costs (i.e. ferry, truck, driver, etc.) required for transportation of the rental equipment.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5141

Sheet No. 2

Canceling R.I.PUC No.4690

Effective: June 1, 2021

FAC FACTOR:

The combined financing cost and usage costs for fuel and urea along with the engine rental costs will then be divided by the kWh sales for the same month to arrive at a FAC factor to be applied to all kWh sales for that month.

APPROVAL:

The FAC factor will be submitted to the Division of Public Utilities and Carriers for review and approval before billing to the customers.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT
Block Island, Rhode Island

R.I. PUC No. 5141
Sheet No. 1
Canceling R.I. PUC No. 4975
Effective: June 1, 2021

RESIDENTIAL SERVICE

RATE “R”

AVAILABILITY

- Available only for low voltage service where the use is predominately for residential purposes.
- Available in individual residences and in individually metered dwelling units in multifamily dwellings.
- Available in churches and adjacent buildings operated in connection therewith.
- Available only if Customer takes his entire electric energy requirements from the District.
- Not available if customer makes use of auxiliary generating equipment in lieu of service available from the District.
- Not available for residential premises in which three (3) or more rooms are available for hire.
- Not available for temporary, auxiliary or emergency service.

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other Months
1. Customer Charge	\$10.00 per month	\$10.00 per month	\$10.00 per month
2. System Charge	see “APPLICATION OF SYSTEM CHARGE”		
3. Plant/Distribution Charge	28.50¢ per kWh	14.25¢ per kWh	8.95¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider “TMC”		
6. Power Supply Service Rate	As determined in accordance with Rider “PSS”		
7. Fuel Adjustment Charge	As determined in accordance with Rider “FAC”		

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5141

Sheet No. 2

Canceling R.I. PUC No. 4975

Effective: June 1, 2021

APPLICATION OF SYSTEM CHARGE

The System Charge of \$25.00 will be applied in each summer billing month (June through September) to each customer whose kilowatt-hour (kWh) use in a summer billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October - May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "PSS" - LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE RATE

For customers that have the District provide their retail service, there shall be included a surcharge representative of the Power Supply Service Rate to this District. The terms of this surcharge are provided in the Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT
Block Island, Rhode Island

R.I. PUC No 5141
Sheet No. 1
Canceling R.I. PUC No. 4975
Effective: June 1, 2021

COMMERCIAL SERVICE

RATE "C"

AVAILABILITY

Available for all uses of electric service at secondary voltage levels where Customer electric devices (or groups of electric devices which start together) have a starting load in less than 15 KVA.

Available only if Customer takes his entire electric energy requirements from the District.

Not available if customer makes use of auxiliary generating equipment in lieu of service available from the District.

Not available for temporary, auxiliary or emergency service.

Available to customers having metered demands of less than eight (8.0) kW in all months and energy use below 20,000 kWh for a twelve-month period. Customers for whom usage in excess of these limits will be served under the District's General Service rate schedule, Rate "GS".

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other <u>Months</u>
1. Customer Charge	\$10.00 per Month	\$10 per month	\$10 per month
2. System Charge	see "APPLICATION OF SYSTEM CHARGE"		
3. Plant/Distribution Charge	34.50¢ per kWh	17.10¢ per kWh	10.70¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider "TMC"		
6. Power Supply Service Rate	As determined in accordance with Rider "PSS"		
7. Fuel Adjustment Charge	As determined in accordance with Rider "FAC"		

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No 5141

Sheet No. 2

Canceling R.I. PUC No. 4975

Effective: June 1, 2021

APPLICATION OF SYSTEM CHARGE

The System Charge of \$25.00 will be applied in each summer billing month (June through September) to each customer whose kilowatt-hour (kWh) use in a summer billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October – May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "PSS" - LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE RATE

For customers that have the District provide their retail service, there shall be included a surcharge representative of the Power Supply Service Rate to this District. The terms of this surcharge are provided in the Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" – FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provision of the Fuel Adjustment Charge – Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No 5141

Sheet No. 1

Canceling R.I. PUC No. 4975

Effective: June 1, 2021

GENERAL SERVICE

RATE "GS"

AVAILABILITY

Available for all uses of electric service at secondary voltage levels where Customer electric devices (or groups of electric devices which start together) have a starting load of 15 KVA or greater.

Available for auxiliary or emergency service.

Available to customers whose monthly metered demands exceed 8.0 kW, or whose energy usage exceeds 20,000 kWh for any month within a twelve (12) month period.

MONTHLY RATE

The Monthly rate for service will be the sum of the following charges for each month:

	For Service During the months of <u>July – August</u>	For Service During the months of <u>May; June; September and October</u>	For Service During all other <u>Months</u>
Customer Charge	\$32.00 per month	\$32.00 per month	\$32.00 per month
2. Demand Charge	\$9.25 per kW	\$9.25 per kW	\$9.25 per kW
3. Plant/Distribution Charge	25.00¢ per kWh	12.00¢ per kWh	8.00¢ per kWh
4. Efficiency Charge	1.00¢ per kWh	0.395¢ per kWh	no Charge
5. Transmission Charge	As determined in accordance with Rider “TMC”		
6. Power Supply Service Rate	As determined in accordance with Rider “PSS”		
7. Fuel Adjustment Charge	As determined in accordance with Rider “FAC”		

BLOCK ISLAND UTILITY DISTRICT
Block Island, Rhode Island

R.I. PUC No. 5141
Sheet No. 2
Canceling R.I. PUC No. 4975
Effective: June 1, 2021

APPLICATION OF DEMAND CHARGE

The demand charge for this rate shall be computed as the applicable demand charge times the customer's highest metered kWh demand in the months of July and August and shall be billed at that amount for each month until recalibrated, higher or lower, during the next succeeding July and August.

For any customer whose prior July and August kW readings are yet available, that customer shall be billed at the rate of \$4.00 per metered kW until a July or August reading is available.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this District. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "PSS" - LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE RATE

For customers that have the District provide their retail service, there shall be included a surcharge representative of the Power Supply Service Rate to this District. The terms of this surcharge are provided in the Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge – Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the District's "Terms and Conditions" for furnishing electric service.